

Report to Committee

To:

Finance Committee

Date:

July 31, 2019

From:

Jerry Chong, CPA, CA

File:

10-6600-10-01/2019-Vol 01

Director, Finance and Chief Financial Officer,

Lulu Island Energy Company

Re:

Lulu Island Energy Company – 2nd Quarter Financial Information

Staff Recommendation

That the Lulu Island Energy Company report titled "Lulu Island Energy Company – 2nd Quarter Financial Information" dated July 31, 2019 from the Chief Financial Officer, Lulu Island Energy Company be received for information.

Jerry Chong, CPA, CA Director, Finance and Chief Financial Officer, Lulu Island Energy Company (604-276-4064)

Att. 1

REPORT CONCURRENCE	
CONCURRENCE OF GENERAL MANAGER	
REVIEWED BY SMT	INITIALS:
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APPROVED 5Y CAO	





6911 NO. 3 ROAD RICHMOND, BC VCY 2C1

Report

DATE:

July 12, 2019

TO:

Board of Directors

FROM:

Jerry Chong, CPA, CA, Chief Financial Officer

Re:

Lulu Island Energy Company – 2019 2nd Quarter Financial Information

Staff Recommendation

That the 2nd Quarter Financial Information as presented in the report titled "Lulu Island Energy Company – 2019 2nd Quarter Financial Information" dated July 12, 2019 from the Chief Financial Officer, Lulu Island Energy Company, be approved.

Background

Lulu Island Energy Company (LIEC), a corporation wholly-owned by the City of Richmond, was established to provide district energy services on behalf of the City. This report was prepared with the objective to provide pre-audited financial information to the Board and LIEC's shareholder, represented by Richmond City Council.

Analysis

Financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS). The LIEC's pre-audited Q2 financial information consists of the interim statement of financial position as at June 30, 2019 and the interim income statement for the period ended June 30, 2019.

Financial Position

The interim statement of financial position provides a summary of assets, liabilities and shareholder's equity. Total assets are comprised of current assets (cash, investments and receivables) \$11,596,661 and non-current assets (plant and equipment) \$32,500,964. The total assets are \$44,097,625. The total liabilities of \$13,635,802 include outstanding invoices, deferred contributions and concession liabilities. The shareholder's equity represents the net worth of the company. It is equal to the total assets minus its total liabilities and measures the

company's financial health. As of June 30, 2019, LIEC's shareholder equity is \$30,461,823, showing good financial health of the company.

Revenues

The metered billing revenue is the total energy sales of both ADEU and OVDEU service areas. The interim metered billings revenue is \$956,133 from the Alexandra District Energy Utility (ADEU) and \$911,976 from the Oval Village District Energy Utility (OVDEU). Overall, the first six months metered billing revenue of \$1,868,109 increased by 7% over 2018. This reflects the addition of one new building (Trafalgar) connection in the ADEU service area in 2019, as well as increased energy use from customers in February 2019 due to colder weather. The metered billings revenue for the second quarter has exceeded the year to date budget by 3%.

Cost of Sales

The cost of sales is the accumulated total of expenses attributable to the metered billing revenue, which includes contract services, utilities (electricity and natural gas), and amortization expenses. The contract expense increased by 2% due to the CPI index and less unscheduled repairs and maintenance. The utility expense increased by 3% due to more energy sales. The amortization expense increased due to capital asset additions. The gross margin percentage has increased by 3% to 46% from 43%. The main reason is due to the fact that the ADEU service area is utilizing more renewable energy sources to meet heating demand while consuming less conventional energy sources.

General and Administration Expenses

The general and administration (G&A) expenses are expenditures that LIEC incurs to engage in operating activities which include salaries and benefits, administration expenses, professional fees, etc. The increase of salaries and benefits is due to adjustments of fringe benefits as a result of the new Employee Health Tax. The administration expense includes the overhead allocation paid to the City of Richmond for the day-to-day support that LIEC receives from City staff. The insurance expense increased by 6% due to additional DEU assets being insured. Overall, G&A expenses as a percentage of revenues are in line at 18% versus 19% for the six months ended June 30, 2019.

Contributions and Financing

The contributions and financing expense section represent other sources of revenue and financing expense for the business. The current energy modeling review fee is higher than 2018 due to more building permits being reviewed in the first two quarters than in 2018. The net finance cost is the result of finance costs on concession liabilities in the first half of the year, offset by interest income. The advanced payment received from developers for future building connections has resulted in a higher cash balance. Therefore, interest income is higher than expected and the net finance cost is lower than 2018.

LIEC's EBITA (earnings before interest, tax, and amortization), used as a proxy to measure LIEC's financial performance, increased by 24% compared to the first six months ended in 2018. EBITA as a percentage of revenue is 62% for 2019 compared to 53% in 2018.

Overall, the net income as a percentage of revenue is 29% for 2019 compared to 19% in 2018. The year to date net income of \$682,058 has exceeded the budget by 49%. Consistent with the corporation's financial plan objectives, any net income will be maintained in LIEC's equity in order to fund future capital replacements.

Financial Impact

None.

Conclusion

The pre-audited financial information shows that LIEC's financial position is positive.

Helen Zhao, CPA, CA

Controller

Attachment 1: Interim Statement of Financial Position as at June 30, 2019 (unaudited) Attachment 2: Interim Income Statement for the period ended June 30, 2019 (unaudited)

Attachment 3: Year To Date Budget vs. Actual Comparison (unaudited)

Attachment 1

Interim Statement of Financial Position

		As at June 30 2019	As at December 31 2018
Assets	40.000	Jugues L. Jugues S. Jug	
Current assets:			
Cash and cash equivalents	\$	4,617,360	\$ 1,640,019
Accounts receivable		1,463,734	2,242,644
Other investments		5,515,567	6,955,532
		11,596,661	10,838,195
Non-current assets:			
Plant and equipment		32,500,964	32,360,749
	\$	44,097,625	\$43,198,944
Liabilities and Shareholder's Equity			
Current and non-current liabilities:			
Accounts payable and accrued liabilities	\$	517,180	\$ 414,437
Deferred developer contributions		5,514,089	5,374,637
Concession liability		7,604,533	7,630,104
		13,635,802	13,419,178
Shareholder's equity:			
Share capital and contributed surplus		27,397,115	27,397,115
Retained earnings		3,064,708	2,382,651
		30,461,823	29,779,766
	\$	44,097,625	\$43,198,944

Attachment 2
Interim Income Statement for the six months ended

	June 30	June 30	© Changes	0/ Change
Revenues	2019	2018	\$ Changes	% Change
Metered Billings (Quarterly)	\$ 1,868,109	\$ 1,738,590	129,519	7%
Service fee	481,121	467,108	14,013	3%
	2,349,230	2,205,698	143,532	7%
Cost of Sales				
Contracts	341,817	334,903	6,914	2%
Utilities	375,160	365,700	9,460	3%
Amortization	557,307	556,190	1,117	0%
	1,274,284	1,256,793	17,491	1%
Gross margin	1,074,946	948,905	126,041	13%
General and Administration Expens	es			
Salaries and benefits	319,490	302,318	17,172	5%
Administration expenses	59,876	61,399	(1,523)	(2%)
Insurance	35,000	33,000	2,000	6%
Professional Fees	19,107	29,799	(10,692)	(36%)
	433,473	426,516	6,957	2%
Net income before other items	641,473	522,389	119,084	23%
Contributions and Financing expens	e			
Developer contributions	53,381	53,381	-	0%
Energy modeling review fee	88,199	12,216	75,983	622%
Net financing cost	(100,995)	(173,755)	72,760	(42%)
	40,585	(108,158)	148,743	(138%)
Net Income	\$682,058	\$414,231	\$267,827	65%
Earnings before interest, taxes and an (EBITA)	nortization			
Net income per above	682,058	414,231	267,827	65%
Financing expense	212,928	204,110	8,818	4%
Amortization expense	557,307	556,190	1,117	0%
EBITA	1,452,293	1,174,531	277,762	24%

Notes:

	As at June 30 2019	As at June 30 2018
Percentage of Revenue		
Gross margin percentage	46%	43%
General and administration percentage	18%	19%
Net income percentage	29%	19%
EBITA percentage	62%	53%

Attachment 3
Year-To-Date Budget vs. Actual Comparison

	2019 Q2 Budget	2019 Q2 Actual	\$ Variance	%Variance
Revenues				
Metered Billings (Quarterly)	\$ 1,821,665	\$ 1,868,109	46,444	3%
Service fee	481,121	481,121	-	0%
	2,302,786	2,349,230	46,444	2%
Cost of Sales				
Contracts	374,992	341,817	(33,175)	(9%)
Utilities	447,879	375,160	(72,719)	(16%)
Amortization	555,444	557,307	1,863	0%
	1,378,315	1,274,284	(104,031)	(8%)
Gross margin	924,471	1,074,946	150,475	16%
General and Administration Expense	es			
Salaries and benefits	334,527	319,490	(15,037)	(4%)
Administration expenses	62,062	59,876	(2,186)	(4%)
Insurance	35,000	35,000	-	0%
Professional Fees	21,000	19,107	(1,893)	(9%)
	452,589	433,473	(19,116)	(4%)
Net income before other items	471,882	641,473	169,591	36%
Contributions and Financing expense	•			
Developer contributions	53,381	53,381	-	0%
Energy modeling review fee	16,000	88,199	72,199	451%
Net financing cost	(84,835)	(100,995)	(16,160)	(19%)
	(15,454)	40,585	56,039	(363%)
Net Income	\$456,428	\$682,058	\$225,630	49%
Earnings before interest, taxes and am (EBITA)	ortization			
Net income per above	456,428	682,058	225,630	49%
Financing expense	204,835	212,928	8,093	4%
Amortization expense	555,444	557,307	1,863	0%
EBITA	1,216,707	1,452,293	235,586	19%